

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW **(Cont'd)**

- ucap = The Company's total unreleased upstream pipeline capacity less the amount of DTI FTNN and FTNNGSS capacity used for balancing Service Classification No. 3 customers under the Daily Balancing Service.
- ucap\$ = The Company's total upstream pipeline capacity costs, less:
- i) Revenues achieved by the Company from releases of capacity; and
 - ii) Charges associated with capacity that is either a) assigned to ESCOs through the Retail Access Capacity Program detailed in Service Classification No. 5; or b) used by the ESCO to provide retail service under Service Classification No. 1; or c) used by the Company to provide Daily Balancing Service to Service Classification No. 3 or Service Classification No. 7 customers.
- (b) The total capacity cost per therm is calculated by dividing the total cost in (a), above, by the total normalized volumes of gas delivered to the following Customers:
- i) Customers being served by ESCOs taking service under Service Classification No. 3 who converted to such service from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996, excluding gas delivered to new load as defined in 1.(a)(i), above; and
 - ii) Customers taking service under Service Classification No. 1 or Service Classification No. 6; and
 - iii) Customers taking service under Service Classification No. 4, who are subject to the gas cost adjustment; and
 - i) Customers being served by ESCOs taking service under Service Classification No. 5 or Service Classification No. 7.

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