

PSC No: 16 - Gas  
Rochester Gas and Electric Corporation  
Initial Effective Date: November 1, 2004

Leaf No. 127.41  
Revision: 3  
Superseding Revision: 2

## GENERAL INFORMATION

### **10. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL (Cont'd)**

S.C. No. 5 and S.C. No. 7 Balancing Service consists of the following factors:

**1. Delivery Point Operator**

The Company must apply to, and be accepted by, Dominion Transmission Incorporated (DTI) for service under rate schedule DPO and act as the Delivery Point Operator. The Company will be responsible for meeting all requirements of that schedule.

**2. Citygate Swing Customer**

The ESCO must apply to, and be accepted by, Dominion Transmission Incorporated (DTI) for service under rate schedule CSC. The ESCO will be responsible for meeting all requirements of that schedule. Upon notification by DTI that CSC service to the ESCO has been suspended or terminated, the Customers of the ESCO shall be immediately transferred to Service Classification No. 1 - General Service of this Schedule until such time as the ESCO's eligibility for CSC service from DTI is restored. The ESCO will be responsible to pay the Company any costs incurred by the Company as a result of the ESCO's failure to maintain service under DTI's rate schedule CSC.

**3. Storage Asset Requirements**

The ESCO must maintain sufficient DTI No-Notice Storage and associated transportation capacity entitlements under the CSC service to cover the imbalance between the amount of gas nominated and delivered to the Company's system on a scheduled basis, and the metered consumption at the service points in its Balance Control Account multiplied by the factor of adjustment as stated in Rule 10.D.5(b), on a daily basis. The Company will release the assets to the ESCO in accordance with the Retail Access Capacity Program detailed in Service Classification No. 5 and Service Classification No. 7.

**4. Amount of Gas to be Delivered**

The ESCO is expected to achieve a balance between its deliveries and the consumption at the service points within its Balance Control Account. On a daily basis, the imbalance between the amount of gas nominated and delivered to the Company's citygates on a scheduled basis, and the metered consumption at the service points within the ESCO's Balance Control Account multiplied by the factor of adjustment stated in Rule 10.D.5(b), must be within the ESCO's entitlements under its CSC service contract with DTI. The ESCO will determine the amount of gas to be delivered to the Company's system. The ESCO will report to the Company its projected storage withdrawal or injection for each day, along with its flowing gas nominations. Such projected storage withdrawal or injection amount plus the flowing gas amount must equal the ESCO's projected load for that day.

**5. ETU<sub>Forecast</sub>**

In order to assist the ESCO in determining the amount of gas to deliver, each day the Company will forecast the load for each Customer in the ESCO's balance control account and aggregate those loads into a total forecasted load for the ESCO for the current gas day plus the following six gas days. The Company will provide this ETU<sub>Forecast</sub> to the ESCO. The Company makes no warranty, expressed or implied, as to the accuracy of the ETU<sub>Forecast</sub>. The ESCO is solely responsible for determining the amount of gas to deliver to the Company's system.

**6. Calculation of Daily Usage**

After the close of each gas day, the Company will calculate an ETU<sub>Actual</sub> based upon the Customer's load profile and the weather that actually occurred during the gas day. The Company will then aggregate the load of all Customer service points within the ESCO's Balance Control Account to arrive at the total amount of gas used by the ESCO's Balance Control Account for the gas day.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York