

PSC No: 16 - Gas  
Rochester Gas and Electric Corporation  
Initial Effective Date: November 1, 2004  
Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

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## GENERAL INFORMATION

### **10. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL (Cont'd)**

S.C. No. 3 or S.C. No. 7 Daily Balancing Service consists of the following factors:

#### **1. Daily Meter Read Data**

Customer service points must have automated meter reading devices installed to provide daily meter reads. Daily meter read data for each Customer Service point will be made available by 2:00 PM Eastern Time for the previous day's usage. The Company will accommodate potential errors of accuracy and omission by working with ESCOs to preclude any scheduling anomalies and in adjusting any cash outs or penalties that can be directly attributed to such meter errors. In the event of meter recording device or phone line failure, ESCOs and their Customers shall be responsible for providing meter reads directly to the Company by no later than 10:00 a.m. on business days. On any business day that the ESCO or Customer fails to provide timely meter reads, the Company will charge a special meter read fee per service point in accordance with the Special Services Statement of this tariff. The ESCO or Customer may, but is not obligated to, provide a meter read on weekends and holidays. When no meter read is provided, the Company will estimate the usage for those days. Unless otherwise agreed to by both parties, in the event the problem continues for more than 30 days, the Company has the right to either correct the problem at the ESCO's and their Customer's expense or discontinue service under Service Classification No. 3 or Service Classification No. 7 and the meter recording device will be removed.

#### **2. Amount of Gas to be Delivered**

The ESCO is expected to achieve a balance between its deliveries and the consumption at the service points within its Balance Control Account on a daily basis. The ESCO will determine the amount of gas to be delivered to the Company's citygate. Each day, the difference between the total metered amount of gas used by the Customers in the ESCO's Balance Control Account multiplied by the factor of adjustment as stated in Rule 10.D.5(b), and the total amount delivered to the Company's citygates for the ESCO's Balance Control Account will be subject to a daily cashout according to the applicable provisions of Section 3 - Daily Cashout Under Non-Operational Flow Order (OFO) Conditions or Section 4 - Daily Cashout Under Operational Flow Order (OFO) Conditions, of this Rule 10.G, below.

#### **3. Daily Cashout Under Non-Operational Flow Order (OFO) Conditions**

**The Company will implement a daily imbalance automatic adjustment prior to the application of the daily cashout charges.**

##### **A. Daily Deficiency Imbalances:**

For daily deficiency imbalances, the ESCO will pay the Company for the applicable deficiency amount as follows, based on the applicable daily price index published in Gas Daily (or a successor):

##### **Imbalance Level**

First 10%

##### **Rate per Therm of Imbalance**

The average of the Niagara midpoint index price plus variable transportation charges to the Mendon citygate, and the Dominion Transmission Incorporated (DTI) Appalachia South Point midpoint index price plus variable transportation charges to the Caledonia citygate.

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