

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003

Leaf No. 207
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 8 – RTP (Cont'd)

LARGE GENERAL SERVICE – REAL TIME PRICING OPTION

MINIMUM DEMAND CHARGE (Cont'd):

Whenever the monthly maximum demand registered and seasonally adjusted exceeds the service capacity contracted for, the customer's service capacity shall be automatically increased to such seasonally adjusted demand and the service capacity thus established may not be reduced during the next eleven months.

The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor .85 for the Base Season.

DETERMINATION OF DEMAND:

1. Basic Demand
The demand applicable to the minimum charge and power factor adjustment computation, will be the measured maximum 30-minute integrated demand occurring anytime during the monthly period for which bill is rendered.
2. Peak Hours Demand
The demand applied to the demand charge computation, will be the measured maximum 30-minute integrated demand occurring during the peak hours in the month for which bill is rendered.

DEFINITION OF HOURLY PERIODS:

Peak Hours Demand: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday. All other hours are defined as "off-peak" hours.

Peak Hours Energy: Peak hours are defined as the hours between 11:00 am and 5:00 pm, Monday through Friday in the Summer Season and as the hours between 5:00 pm and 9:00 pm, Monday through Friday in the Winter Season.

Shoulder Peak Hours Energy: Shoulder Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday except for hours noted under "Peak Hours."

All remaining hours are defined as "off-peak" hours.

DEFINITION OF SEASONS:

Summer:	June 1-September 30, inclusive.
Winter:	December 1-February 28/29, inclusive.
Base:	All other days.

HIGH VOLTAGE OPTION

Where service at a higher than secondary voltage is available, and where the customer elects to be served thereby, and the customer will at his own expense provide, install and maintain the necessary transformers and protective devices of a size and type approved by the Company, the primary, subtransmission or transmission rate charges will apply.

Primary charges will apply to customers taking service at 4, 160, 11,500 or 12,470 volts.

(Continued on next leaf)

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York