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Rochester Gas and Electric Corporation
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GENERAL INFORMATION

PART II - RULES AND REGULATIONS

4. OPERATIONAL ISSUES (Cont'd)

D. OPERATION OF THE TRANSMISSION AND DISTRIBUTION SYSTEM (Cont'd)

(1) Curtailments of Scheduled Deliveries or Load Shedding (Cont'd)

Load shedding procedures will be initiated under the following conditions:

- (a) When system frequency drops below 59.3 Hertz and automatic under-frequency relays disconnect load in order to reverse the declining frequency.
- (b) When the Distribution Provider is ordered to shed load by the NYPP or ISO.
- (c) When the Distribution Provider responses, short of load shedding, to transmission or distribution emergencies are not successful, and time constraints do not allow for corrective actions other than load shedding.

Public notifications of curtailment or load shedding will be made as soon as practicable.

(2) Obligations for Facilities Additions, New Distribution Customer Loads

The Distribution Customer shall notify the Distribution Provider of physical changes to the Retail Customer's facilities or equipment that may result in significant increases in electrical load and/or require modifications to the Distribution Provider's transmission or distribution facilities. Rule 6 governs the obligation of the Distribution Customer to compensate the Distribution Provider for the modifications to the Distribution Provider's facilities.

E. OUTAGES

(1) Distribution Provider Requested Outages

Distribution Provider representatives will coordinate directly with the Retail Customer for scheduled power outages.

For proposed outages affecting large commercial and industrial Retail Customers, the Distribution Provider may request the assistance of the Distribution Customer to coordinate with the Retail Customer a date and time that will minimize the impact on the Retail Customer's operations.

(2) Outages Requested by the Distribution Customer or Retail Customer

The Distribution Customer or its Retail Customer may request power outages in order to provide isolated work areas for maintenance or modification of a Retail Customer's facilities. Should the Distribution Provider incur additional costs and expenses in order to ensure a requested outage date and/or time can be satisfied, the Distribution Provider will consult with the Distribution Customer and the Retail Customer to consider rescheduling the outage to avoid or reduce costs. The Distribution Provider will be compensated by the Distribution Customer for any incremental costs and expenses incurred by the Distribution Provider in support of the requested outage.

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