Received: 04/24/2003 Status

Status: CANCELLED Effective Date: 06/01/2003

PSC No: 20 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: June 1, 2003

Leaf No. 190

Revision: 0

Superseding Revision:

APPENDIX A Rates and Charges		
	Retail Access Program - Base	
	Service Point Distribution Rate	
	(Inclusive of Base Energy and	
SERVICE CLASSIFICATION	Capacity Backout Rate)	
Service Classification No. 8 - Large General Service - Time of Use Rate	cupacity Buckout Rute)	
Customer Charge; per month		
Secondary Por month	\$250.00	
Transmission-Secondary	\$400.00	
Primary	\$225.00	
Sub Transmission - Industrial	\$350.00	
Sub Transmission - Commercial	\$350.00	
Transmission  Transmission	\$475.00	
Demand Charge: per month; all kilowatts, per kW	ψ175.00	
Secondary	\$10.50	
Transmission-Secondary	\$8.83	
Primary	\$9.73	
Sub Transmission - Industrial	\$8.04	
Sub Transmission - Commercial	\$8.04	
Transmission	\$6.47	
Energy Charge: All kilowatthours, per kWh	40.17	
Peak Hours		
Secondary	\$0.06094	
Transmission-Secondary	\$0.05209	
Primary	\$0.05655	
Sub Transmission - Industrial	\$0.04467	
Sub Transmission - Commercial	\$0.04739	
Transmission	\$0.04271	
Off-Peak Hours	\$5.01271	
Secondary	\$0.04527	
Transmission-Secondary	\$0.04507	
Primary	\$0.04389	
Sub Transmission - Industrial	\$0.04145	
Sub Transmission - Commercial	\$0.04283	
Transmission	\$0.03869	
Minimum Monthly Demand Charge: per kW of service capacity contracted for	40102005	
Secondary	\$3.39	
Transmission-Secondary	\$3.51	
Primary	\$3.47	
Sub Transmission - Industrial	\$2.33	
Sub Transmission - Commercial	\$2.33	
Transmission	\$2.16	
	92.10	

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York