

PSC No: 20 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003

Leaf No. 170
Revision: 0
Superseding Revision:

SCHEDULE A

SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

Service Classification No. 7 General Service - 12 Kilowatts Minimum (Cont'd)

- 3. Determination of Billing Demand:** The billing demand will be the measured maximum 30-minute integrated demand occurring during the monthly period for which the bill is rendered. Whenever it is determined that the hours of usage are fewer than 250 hours, the billing demand shall be determined by multiplying the metered demand by the following factor: $[0.5 + ((0.002)(\text{Hours of Use}))]$.
- 4. System Benefits Charge:** The rates and charges under this Service Classification are increased by the applicable system benefits charge, as mandated by Public Service Commission Order, shown in the System Benefits Charge Statement
- 5. Competitive Metering**
For any Retail Customer service point taking service under this service classification and having a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months, the Distribution Customer is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with Rule 3.C and Rule 6.E.2 of this tariff. Meter service and meter data service will be provided in accordance with Addendum MET-1 to this tariff. Each month, the Distribution Customer will receive from the Distribution Provider a metering backout credit of \$5.19 for each service point for which it is receiving meter service and meter data service from a MSP and/or MDSP.

Service Classification No. 8 Large General Service - Time-Of-Use Rate

- 1. Applicable to Use of Service For:** All purposes, in entire control area, by any Retail Customer with a basic demand of not less than 300 kilowatts during any three of the previous 12 months, provided, however, that whenever the monthly basic demand has been 200 kW or less for 12 consecutive months, the Retail Customer thereafter may be billed under another appropriate service classification. Under this Service Classification, the Distribution Customer shall specify the appropriate amount of service capacity needed for the service point.
- 2. Minimum Demand Charge:** The minimum monthly demand charge is as stated in Appendix A for this Service Classification. Whenever the monthly maximum demand registered and seasonally adjusted exceeds the service capacity specified by the Distribution Customer, the Retail Customer's service capacity shall be automatically increased to such seasonally adjusted demand, and the service capacity thus established may not be reduced during the next eleven months. The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor of .85 for the Base Season.
- 3. Determination of Demand:**
 - a) **Basic Demand**
The demand applicable to the minimum charge and power factor adjustment computation (Rule 4.G.(3)) will be the measured maximum 30-minute integrated demand occurring anytime during the monthly period for which the bill is rendered.
 - b) **Peak Hours Demand**
The demand applied to the demand charge computation will be the measured maximum 30-minute integrated demand occurring during the peak hours in the month for which the bill is rendered.

(Continued on next leaf)

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York