

PSC No: 17 - Gas  
Rochester Gas and Electric Corporation  
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## SCHEDULE A

### GAS SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)

#### OTHER CHARGES (Cont'd)

##### **D. PSC Transition Cost Surcharge (Cont'd)**

##### **3. Surcharge for Service Classification No. 5 Service Points (Cont'd)**

###### a) Cont'd

ucap = The Distribution Provider's total unreleased upstream pipeline capacity less the amount of DTI FTNN and FTNNGSS capacity used for balancing Service Classification No. 3 customers under the Daily Balancing Service.

ucap\$ = The Distribution Provider's total upstream pipeline capacity costs, less:

- i) The capacity cost imputation specified in Appendix F of the Joint Proposal Pertaining to Rochester Gas and Electric Corporation's Natural Gas Rates and Restructuring Program, as approved by the Commission in its Order issued and effective 2/28/01 in Case 98-G-1589; and
  - ii) Revenues achieved by the Distribution Provider from releases of capacity other than those in i) above; and
  - iii) Charges associated with capacity that is either a) assigned to Distribution Customers through the Retail Access Capacity Program detailed in Special Provision C.7 of this Schedule A; or b) used by the Distribution Customer to provide retail service under Service Classification No. 1 of the Distribution Provider's Schedule for Gas Service - P.S.C. No. 16; or c) used by the Distribution Provider to provide Daily Balancing Service to Service Classification No. 3 customers under this tariff.
- b) The total capacity cost per therm is calculated by dividing the total cost in (a), above, by the total normalized volumes of gas delivered to the following Retail Customers:
- i) Retail Customers being served by Distribution Customers taking service under Service Classification No. 3 who converted to such service from Service Classification No. 5 or Service Classification No. 1 of the Distribution Provider's Schedule for Gas Service - P.S.C. No. 16, after November 1, 1996, excluding gas delivered to new load as defined in D.3.(a)(i), above; and
  - ii) Retail Customers taking service under Service Classification No. 1 of the Distribution Provider's Schedule for Gas Service - P.S.C. No. 16 ; and
  - iii) Retail Customers taking service under Service Classification No. 4 of the Distribution Provider's Schedule for Gas Service - P.S.C. No. 16, who are subject to the gas cost adjustment; and
  - iv) Retail Customers being served by Distribution Customers taking service under Service Classification No. 5.
- c) The Revenue Requirement pertaining to the recovery of the Differential (as defined in the Settlement Agreement dated June 14, 2000 in Case 98-G-1589 (the "Settlement")) shall be determined by multiplying the Differential by the number of Retail Customers subject to the Backout Credit and subtracting from that product the product of (a) the difference between the Backout Credit and the Differential and (b) the number of Retail Customers for whom Distribution Customers are ineligible to receive the Backout Credit as defined in the Settlement.

(Continued on next leaf)

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