

PSC No: 17 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003

Leaf No. 101
Revision: 0
Superseding Revision:

SCHEDULE A

GAS SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)

OTHER CHARGES

Some or all of the following charges may apply to service points served by the Distribution Customer, depending upon the service classification under which the Retail Customer service point is being served. The charges applicable to each service classification are defined in Special Provisions A.4, B.7 and C.3, below.

A. Interdepartmental Sales Credit

The interdepartmental sales credit shall be calculated as follows:

- (1) The interdepartmental rate per dekatherm shall be defined as the equivalent alternate fuel price less \$.05 per dekatherm, but that price shall not be less than a price which is the commodity cost of purchased gas plus \$.48* per dekatherm, or greater than the average cost of purchased gas plus \$.48* per dekatherm.

* Except for gas used in the Company's gas turbine where the adder shall be \$.44 per dekatherm.

- (2) The interdepartmental rate per dekatherm in (1) shall be applied to the total quantity of gas delivered for use by the other departments during the 12 calendar months immediately preceding the computation dates to arrive at the total interdepartmental sales credit; and
- (3) The total interdepartmental sales credit in (2) shall be divided by the total normalized quantity of gas delivered to Retail Customers served under this tariff and Retail Customers served under the Distribution Provider's PSC No. 16 - Schedule for Gas Service, to arrive at the interdepartmental sales credit.

B. FERC Order 636 Transition Cost Surcharge

The delivery rates per therm as herein provided shall be subject to a surcharge calculated according to the New York State Public Service Commission's Opinion and Order 94-26 in Case 93-G-0932, issued and effective December 20, 1994, for the recovery of FERC Order 636 Transition Costs.

C. Other Pipeline Surcharges/Credits

The delivery rates per therm as herein provided shall be subject each month to a surcharge/credit based on the pro-rata share of the net revenues resulting from a pipeline surcharge or refund.

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