

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2003
Issued under authority of the Public Service Commission in Case 02-E-0198, issued and effective March 7, 2003.

Leaf No. 210
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, at the option of customers who would otherwise be served under Service Classification No. 2, 3 or 7 of this Schedule. This service classification shall remain available to those customers taking service continuously hereunder or under the corresponding Service Classification No. 9 of RG&E's Distribution Tariff, PSC No. 20 - Schedule for Distribution Service as of October 24, 1997, but, after that date this classification shall no longer be available to new or converting customers. This classification is available to all such customers providing that access to a telephone extension is available at the meter location(s).

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

RATE CHOICES AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification will choose from three different electric rate choices offered by the Company as described below. RG&E will offer a Retail Access rate choice and two Non-Retail Access rate choices.

The Retail Access choice (see 1 below) is the Competitive Supplier Price Option (also known as the ESCO Price Option ["EPO"]). The two Non-Retail Access choices (2 and 3 below) include the RG&E Fixed Price Option ("FPO") and the RG&E Variable Price Option ("VPO").

RG&E will provide delivery service only for the Retail Access choice. Under that retail access choice, commodity service will be provided by an Energy Services Company (ESCO).

1. Competitive Supplier Price Option (ESCO Price Option or "EPO")

This Retail Access choice includes a fixed component for RG&E delivery service, which reflects a retailing backout credit of \$0.004 per kWh, and a Transition Charge (Non-Bypassable Charge ["NBC"]) described in this section. The \$0.004 per kWh retailing backout credit will apply unless and until replaced by the Commission in the Unbundling Proceeding, Case No. 00-M-0504.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:		\$50.00
Demand Charge:	All kilowatts, per kilowatt of billing demand	\$ 10.41
Energy Charge:	For all peak kilowatthours, per kWh	\$.01668
	For all off-peak kilowatthours, per kWh	\$.00980
Meter Charge:	Single Phase	\$ 3.98
	Poly Phase	\$ 6.55

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Cancelled by supplement No. 6 effective 05/28/2004

Suspended to 08/07/2004 by order in Case 03-E-0765. See Supplement No. 5. The supplement filing date was 03/18/2004
Suspended to 07/09/2004 by order in Case 03-E-0765. See Supplement No. 4. The supplement filing date was 12/01/2003
Suspended to 06/09/2004 by order in Case 03-E-0765. See Supplement No. 3. The supplement filing date was 10/27/2003
Suspended to 05/05/2004 by order in Case 03-E-0765. See Supplement No. 2. The supplement filing date was 10/27/2003
Suspended to 10/29/2003 by order in Case 03-E-0765. See Supplement No. 1. The supplement filing date was 06/26/2003