

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: July 1, 2003  
Issued under authority of the Public Service Commission in Case 02-E-0198, issued and effective March 7, 2003.

Leaf No. 210.1  
Revision: 0  
Superseding Revision:

## SERVICE CLASSIFICATION NO. 9 (Cont'd)

### GENERAL SERVICE TIME-OF-USE

#### Transition Charge (Non-Bypassable Charge ["NBC"]):

The Transition Charge (NBC) is a per kilowatt-hour charge that will recover specific generation and purchased power-related costs net of credits for the value of generation and purchased power controlled by the Company. Fixed components of the NBC will include the costs of the Company's own generation, transmission related-costs and revenues, allocated uncollectible costs associated with electric supply, the value of the output of the RG&E-owned generation (including energy, capacity and ancillary service value), and the net cost and value of the Nine Mile Point 2 and Fitzpatrick purchased power contracts.

The remaining components of the NBC (ancillary service costs and the New York Power Authority Transmission Access Charges) will vary and be reconciled on a monthly basis for EPO customers.

A Transition Charge (TC) Statement setting forth the monthly Transition Charge will be filed with the Public Service Commission on not less than three (3) days' notice from the effective date of the revised charge for the first day of the billing cycle each month. Such statement can be found at the end of this Schedule (PSC 19 - Electricity).

#### System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

#### Retail Access Credit Surcharge:

All kWh, per kWh:

\$.00105

## 2. RG&E Fixed Price Option (FPO)

This Non-Retail Access choice consists of a bundled price that includes components for the following: fixed delivery charge, a fixed transition charge (Non-Bypassable Charge [NBC]), and a fixed Commodity Charge for electricity supplied by RG&E.

RATE: (Per Meter, Per Month)

#### Delivery Charges:

Customer Charge:		\$50.00
Demand Charge:	All kilowatts, per kilowatt of billing demand	\$ 10.41
Energy Charge:	For all peak kilowatthours, per kWh	\$.01668
	For all off-peak kilowatthours, per kWh	\$.00980
Meter Charge:	Single Phase	\$ 3.98
	Poly Phase	\$ 6.55

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Cancelled by supplement No. 6 effective 05/28/2004

Suspended to 08/07/2004 by order in Case 03-E-0765. See Supplement No. 5. The supplement filing date was 03/18/2004  
Suspended to 07/09/2004 by order in Case 03-E-0765. See Supplement No. 4. The supplement filing date was 12/01/2003  
Suspended to 06/09/2004 by order in Case 03-E-0765. See Supplement No. 3. The supplement filing date was 10/27/2003  
Suspended to 05/05/2004 by order in Case 03-E-0765. See Supplement No. 2. The supplement filing date was 10/27/2003  
Suspended to 10/29/2003 by order in Case 03-E-0765. See Supplement No. 1. The supplement filing date was 06/26/2003