

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: July 1, 2003  
Issued under authority of the Public Service Commission in Case 02-E-0198, issued and effective March 7, 2003.

Leaf No. 190.3  
Revision: 0  
Superseding Revision:

### SERVICE CLASSIFICATION NO. 7 (Cont'd)

#### GENERAL SERVICE - 12 KW MINIMUM

##### Delivery Charges:

**RATE:** (Per Meter, Per Month)

**Customer Charge:** \$50.00

**Demand Charge:** All kilowatts, per kilowatt of billing demand \$15.50

##### **Energy Charge:**

First 200 hours' use of measured demand, per kWh	\$0.1063
Over 200 hours' use of measured demand, per kWh	.00776

##### Transition Charge (Non-Bypassable Charge ["NBC"]):

The Transition Charge (NBC) is a per kilowatt-hour charge that will recover specific generation and purchased power-related costs net of credits for the value of generation and purchased power controlled by the Company. Fixed components of the NBC will include the costs of the Company's own generation, transmission related-costs and revenues, allocated uncollectible costs associated with electric supply, the value of the output of the RG&E-owned generation (including energy, capacity and ancillary service value), and the net cost and value of the Nine Mile Point 2 and Fitzpatrick purchased power contracts. NYSEG too.)

The remaining components of the NBC (ancillary service costs and the New York Power Authority Transmission Access Charges) will vary and be reconciled on a monthly basis for VPO customers.

A Transition Charge (TC) Statement setting forth the monthly Transition Charge will be filed with the Public Service Commission on not less than three (3) days' notice from the effective date of the revised charge for the first day of the billing cycle each month. Such statement can be found at the end of this Schedule (PSC 19 - Electricity).

##### Commodity Service

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: energy, capacity, capacity reserves, line losses and unaccounted for energy. Customers will be charged for energy based on their class deemed load shape using day-ahead prices. They will be charged for capacity based on their class deemed contribution to peak using the monthly NYISO capacity auction price, including an appropriate adder for capacity reserve responsibility. Customers will be charged for losses by multiplying the energy and capacity costs by a loss factor.

In the event that RG&E determines that it will incur an estimated gain or loss because purchases for these customers were made in the real-time market at prices differing from those in the day-ahead market, RG&E will credit or recover the full amount of the estimated gain or loss through the NBC from VPO customers.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Cancelled by supplement No. 6 effective 05/28/2004

Suspended to 08/07/2004 by order in Case 03-E-0765. See Supplement No. 5. The supplement filing date was 03/18/2004  
Suspended to 07/09/2004 by order in Case 03-E-0765. See Supplement No. 4. The supplement filing date was 12/01/2003  
Suspended to 06/09/2004 by order in Case 03-E-0765. See Supplement No. 3. The supplement filing date was 10/27/2003  
Suspended to 05/05/2004 by order in Case 03-E-0765. See Supplement No. 2. The supplement filing date was 10/27/2003  
Suspended to 10/29/2003 by order in Case 03-E-0765. See Supplement No. 1. The supplement filing date was 06/26/2003