

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2003
Issued under authority of the Public Service Commission in Case 02-E-0198, issued and effective March 7, 2003.

Leaf No. 174.5
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE

The calculation of the Transition Charge (NBC) applicable to customers served under this Service Classification includes a credit for the benefit of low-cost hydropower purchased from NYPA. The forecasted NYPA purchased power contract cost and the forecasted market value of this purchased power will be netted against each other. This net value will then be fixed and streamed only to residential customers.

The remaining components of the NBC (ancillary service costs and the NYPA Transmission Access Charges) will vary and be reconciled on a monthly basis for VPO customers.

A Transition Charge (TC) Statement setting forth the monthly Transition Charge will be filed with the Public Service Commission on not less than three (3) days' notice from the effective date of the revised charge for the first day of the billing cycle each month. Such statement can be found at the end of this Schedule (PSC 19 - Electricity).

Commodity Service

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: energy, capacity, capacity reserves, line losses and unaccounted for energy. Customers will be charged for energy based on their class deemed load shape using day-ahead prices. They will be charged for capacity based on their class deemed contribution to peak using the monthly NYISO capacity auction price, including an appropriate adder for capacity reserve responsibility. Customers will be charged for losses by multiplying the energy and capacity costs by a loss factor.

In the event that RG&E determines that it will incur an estimated gain or loss because purchases for these customers were made in the real-time market at prices differing from those in the day-ahead market, RG&E will credit or recover the full amount of the estimated gain or loss through the NBC from VPO customers.

System Benefit Charge:
All kilowatthours, per kWh

Rate for Schedule I and II
Per System Benefit Charge Statement

Retail Access Credit Surcharge:
All kWh, per kWh:

\$.00105

Increase in Rates and Charges:

The rates and charges under this Service Classification, including any adjustments, systems benefits charge and minimum charge, are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

(Continued on next leaf)

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Cancelled by supplement No. 6 effective 05/28/2004

Suspended to 08/07/2004 by order in Case 03-E-0765. See Supplement No. 5. The supplement filing date was 03/18/2004
Suspended to 07/09/2004 by order in Case 03-E-0765. See Supplement No. 4. The supplement filing date was 12/01/2003
Suspended to 06/09/2004 by order in Case 03-E-0765. See Supplement No. 3. The supplement filing date was 10/27/2003
Suspended to 05/05/2004 by order in Case 03-E-0765. See Supplement No. 2. The supplement filing date was 10/27/2003
Suspended to 10/29/2003 by order in Case 03-E-0765. See Supplement No. 1. The supplement filing date was 06/26/2003