

PSC No: 20 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003
Issued under the authority of the PSC in Case 03-E-0634, order effective May 23, 2003

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Revision: 0
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SCHEDULE A

SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

Service Classification No. 7 General Service - 12 Kilowatts Minimum

- 1. Applicable to Use of Service For:** All purposes, in entire control area, by any Retail Customer with a billing demand of not less than 12 kilowatts or whose consumption exceeds 3,000 kilowatt-hours in each of four consecutive monthly billing periods.
- 2. Minimum Demand Charge:** The minimum monthly demand charge is \$51.65; except where the Retail Customer's equipment and/or method of operation requires the installation of service facilities (transformers, etc.) in excess of that considered by the Distribution Provider's engineers as required for normal utilization of service, in which case the Distribution Provider shall install such facilities, and either:
 - a. A special service capacity shall be determined, based on the lower of either 80 percent of the transformer installation required, or 80 percent of the maximum 15-second load in kilovolt-amperes. Such service capacity shall remain in force for each month until there is a change in the Retail Customer's equipment or method of operation and, multiplied by \$5.23 per kilowatt, shall equal the monthly Minimum Demand Charge.
 - b. The Distribution Customer may elect to pay the Distribution Provider its Costs and Expenses for the installation of that portion of service facilities in excess of that considered as required for normal utilization of service. In such case, the monthly Minimum Demand Charge shall be \$51.65.
- 3. Determination of Billing Demand:** The billing demand will be the measured maximum 30-minute integrated demand occurring during the monthly period for which the bill is rendered. Whenever it is determined that the hours of usage are fewer than 250 hours, the billing demand shall be determined by multiplying the metered demand by the following factor: $[0.5 + ((0.002)(\text{Hours of Use}))]$.
- 4. System Benefits Charge:** The rates and charges under this Service Classification are increased by the applicable system benefits charge, as mandated by Public Service Commission Order, shown in the System Benefits Charge Statement
- 5. Competitive Metering**

For any Retail Customer service point taking service under this service classification and having a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months, the Distribution Customer is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with Rule 3.C and Rule 6.E.2 of this tariff. Meter service and meter data service will be provided in accordance with Addendum MET-1 to this tariff. Each month, the Distribution Customer will receive from the Distribution Provider a metering backtrack credit of \$5.19 for each service point for which it is receiving meter service and meter data service from a MSP and/or MDSP.
- 6. Net Metered Farm Waste Generators**
 - a. Service under this provision will be offered to Retail Customers who comply with the terms and conditions set forth in Rule 14 of this tariff.
 - b. The farm waste generator must be fueled at a minimum of 90% on an annual basis by biogas produced from the anaerobic digestion of agricultural waste such as livestock manure materials, crop residues, and food processing waste, with a least 75% by weight of its feedstock being livestock manure materials on an annual basis.
 - c. This service will be offered, on a first come, first serve basis, to a limited level of participation. The total of the rated generating capacity of all the farm waste generators in the Company's service area shall not exceed 0.4% of RG&E's 1996 total electric demand—5,220 kW.
 - d. Interconnection costs charged by the Company for a dedicated transformer or transformers, should it be determined to be necessary, shall not exceed \$3000.

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