

PSC No: 20 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003
Issued under the authority of the PSC in Case 03-E-0634, order effective May 23, 2003

Leaf No. 173
Revision: 1
Superseding Revision: 0

SCHEDULE A

SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

Service Classification No. 9 General Service B Time-Of-Use Rate

- 1. Applicable to Use of Service For:** All purposes, in entire control area, at the Distribution Customer's option, by any Retail Customer who would otherwise be served under Service Classification No. 2, 3 or 7 of this Schedule, and has continuously received service under Service Classification No. 9 of the Distribution Provider's Retail Tariff, PSC No. 14 - Schedule for Electric Service, between October 24, 1997 and the date of transfer to this service classification under this tariff. This classification is available to such Retail Customers, providing that access to a telephone extension is available at the meter location(s).
- 2. Minimum Demand Charge:** The minimum monthly demand charge is as stated in Appendix A for this Service Classification. Whenever the monthly maximum demand registered and seasonally adjusted exceeds the service capacity specified, the Retail Customer's service capacity shall be automatically increased to such seasonally adjusted demand, and the service capacity thus established may not be reduced during the next eleven months. The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor of .85 for the Base Season.
- 3. Determination of Billing Demand:**
 - a) Basic Demand
The demand applicable to the minimum charge will be the measured maximum 30-minute integrated demand occurring any time during the monthly period for which the bill is rendered.
 - b) Peak Hours Demand
The demand applicable to the billing demand charge computation, will be the measured maximum 30 minute integrated demand occurring any time during the peak or shoulder peak hours in the monthly period for which bill is rendered.
- 4. Definition of Hourly Period:**

Peak Hours: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday.
Off-Peak Hours: All remaining hours.
- 5. Service at High Voltage:** Where service at a higher than secondary voltage (4,160 volts or above) is available, and where the Retail Customer elects to receive such service, and the Retail Customer at its own expense provides, installs, and maintains the necessary transformers and protective devices of a size and type approved by the Distribution Provider, the demand and energy charges stated in Appendix A, for this Service Classification, shall be discounted as follows: The stated demand charge less \$0.61 per kilowatt of demand billed, the stated energy charge for peak kilowatt-hours and shoulder peak kilowatt-hours less \$.00696 per kilowatt-hour and the stated energy charge for off-peak kilowatt-hours less \$.00563 per kilowatt-hour. The demand charges stated under Minimum Monthly Demand Charge, in Appendix A, shall be discounted less \$0.61 per kilowatt and less \$3.03, respectively.
- 6. System Benefits Charge:** The rates and charges under this service Classification are increased by the applicable system benefits charge, as mandated by Public Service Commission Order, shown in the System Benefits Charge Statement.
- 7. Competitive Metering**

For any Retail Customer service point taking service under this service classification and having a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months, the Distribution Customer is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with Rule 3.C and Rule 6.E.2 of this tariff. Meter service and meter data service will be provided in accordance with Addendum MET to this tariff. Each month, the Distribution Customer will receive from the Distribution Provider a metering backout credit of \$6.59 for each service point for which it is receiving meter service and meter data service from a MSP and/or MDSP.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York