

PSC No: 20 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003
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SCHEDULE A

SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

Service Classification No. 8 Large General Service - Time-Of-Use Rate (Cont'd)

3. Determination of Demand:

a) Basic Demand

The demand applicable to the minimum charge and power factor adjustment computation (Rule 4.G.(3)) will be the measured maximum 30-minute integrated demand occurring anytime during the monthly period for which the bill is rendered.

b) Peak Hours Demand

The demand applied to the demand charge computation will be the measured maximum 30-minute integrated demand occurring during the peak hours in the month for which the bill is rendered.

4. Definition of Hourly Periods:

Peak Hours; Demand: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday. All other hours are defined as "off-peak" hours.

Peak Hours; Energy: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday."

Off-Peak Hours; Energy: All remaining hours are defined as "off-peak" hours.

5. Service at High Voltage: Where service at a higher than secondary voltage is available, and where the Retail Customer elects to receive such service, and the Retail Customer at its own expense provides, installs and maintains the necessary transformers and protective devices of a size and type approved by the Distribution Provider, the primary, subtransmission or transmission rate charges will apply as follows:

Primary charges will apply to Retail Customers taking service at 4,160, 11,500 or 12,470 volts.

Subtransmission charges will apply to Retail Customers taking service at 34,500 volts.

Transmission charges will apply to Retail Customers taking service at 115,000 volts.

Transmission-Secondary charges will apply to Retail Customers taking service at secondary voltages but whose incoming supply voltage is at 34,500 volts or above, and who are metered with respect to the incoming supply voltage provided.

6. Power Factor Adjustment

Whenever the Retail Customer's equipment is so operated that the maximum kilovolt-amperes of lagging reactive demand exceed forty-eight percent (48%) of the maximum kilowatt demand during the billing month, the Distribution Customer shall remedy that condition in a manner deemed adequate by the Distribution Provider, by:

- Installing and maintaining at the Distribution Customer's expense the power factor corrective equipment deemed necessary by the Distribution Provider to remedy the condition; or
- Ensuring that the Retail Customer at its own expense installs and maintains such equipment; or
- Paying the costs and expenses for the installation by the Distribution Provider of any power factor corrective equipment on its side of the point of delivery necessary to effect such correction.

7. System Benefits Charge: The rates and charges under this Service Classification are increased by the applicable system benefits charge, as mandated by Public Service Commission Order, shown in the System Benefits Charge Statement.

(Continued on next leaf)

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