

PSC No: 20 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

14. DISTRIBUTED GENERATION INTERCONNECTION REQUIREMENTS (Cont'd)

If so is the procedure acceptable to demonstrate the functionality of the protective device or system?

Yes No

Were all sources of power, including batteries, that are included in the system disconnected?

Yes No

3. Non-Volatile Memory Test

If the device or system has a DC power supply, was it disconnected from its power supply to verify that the system has a non-volatile memory and that protection settings are not lost?

Yes No

The device or system does not rely on a DC power supply to retain the protection settings. ()

4a. Voltage and Frequency Waveform Tests – Single Phase Inverters

Has the device or system been tested with Waveforms 1 through 6 as listed in the SIR?

Yes No

If so, did the device or system perform as required by these waveform tests?

Yes No

Were the test voltages applied phase to ground?

Yes No

Were the waveform tests repeated ten times?

Yes No

4b. Voltage and Frequency Waveform Tests – Three-Phase Inverters

Has the device or system been tested with Waveforms 1 through 9 as listed in the SIR?

Yes No

If so, did the device or system perform as required by these waveform tests?

Yes No

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