PSC NO: 8 GAS   LEAF: 211
NATIONAL FUEL GAS DISTRIBUTION CORPORATION   REVISION: 6
INITIAL EFFECTIVE DATE: 10/01/03   SUPERSEDING REVISION: 5
ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 00-G-1858 DATED 9/18/03.

SERVICE CLASSIFICATION No. 13D (Cont'd)

DAILY METERED TRANSPORTATION (DMT) SERVICE - Continued

g. Research and Development Surcharge

Rates under this Service Classification shall be subject to the R&D surcharge per 100 cubic feet as described
in General Information Section 43.

h. Reserve Capacity Cost Charge

Beginning with rates in effect July 1, 2001; the rates in this Service Classification shall be increased by the
Reserve Capacity Cost Charge ("RCC") for all Customers that receive gas supply service from a qualified Supplier under the
Company's SC 19. The RCC shall recover the purchased gas demand costs associated
with the capacity the Company must retain in order to provide for Customer peaking and temperature swing requirements.
The RCC shall be established monthly (and filed with the Company's DAC Statement).
Such purchased gas costs collected   the RCC shall be included as revenues for the recovery of purchased
gas costs as specified in General Information Section 19.f.(1).

7. Discount for Certain Economic Development Zone Rate Customers

Base rates applicable to Customers who have qualified for the Economic Development Zone Rate under Service
Classification No. 3 will be discounted as follows:

		Economic Development Zone Rate Discount				
	Years	(1)	(2)	(3)	(4)	(5-10)
Per Mcf for						
all qualified	TC-1	$.86	$.86	$.86	$.43	$.43
incremental	TC-1.1	$.58	$.58	$.58	$.29	$.29
consumption	TC-2	$.36	$.36	$.36	$.18	$.18
	TC-3	$.16	$.16	$.16	$.00	$.00
	TC-4	$.09	$.09	$.09	$.00	$.00
	TC-4.1	$.11	$.11	$.11	$.00	$.00

Revocation of firm sales status pursuant to this Service Classification will not disqualify a Customer from
eligibility for Economic Development Zone Rates.

Issued by D.F.Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)