

PSC NO: 219 GAS  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: 08/01/03

LEAF: 155  
REVISION: 0  
SUPERSEDING REVISION:

**SERVICE CLASSIFICATION NO. 8  
GAS TRANSPORTATION SERVICE WITH STANDBY SALES SERVICE (CONTINUED)**

**DEFINITION OF RATES: (continued)**

1. Daily Contract Demand Charge – The Daily Contract Demand charge will be equal to the effective Daily Contract Demand Rate per Therm times the customer's Daily Elected Contract Demand in Therms.
2. Commodity Cost of Gas – The current Commodity Cost Rate as detailed in Rule 17.3.1 of this rate schedule will be billed to the customer's marketer for the Monthly Nominated Standby Quantity.

**STATEMENT OF TRANSPORTATION RATES:**

The effective monthly rates for transportation service applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7 and 8 will be duly filed with the Public Service Commission apart from this rate schedule, not less than three (3) days prior to the first of each month. Such statement will be available to the public at the Company's offices at which application for service may be made.

**INCREASE IN RATES AND CHARGES:**

The rates and charges under this Service Classification will be increased by a tax factor pursuant to Rule 19.

**TERMS OF PAYMENT:**

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (1 ½%).

**TERM:**

One year initially and renewable on a year to year basis thereafter. Cancellation requires written notice by the Company or customer thirty days prior to the expiration of the annual term of service.

**SPECIAL PROVISIONS:**

1. Written application upon the Company's prescribed forms is required.
2. Applications for service will be accepted in instances where extension of distribution main facilities for service requested would be required subject to Rule 10 of this schedule.
3. The customer must have installed and operable an Approved Remote Meter as defined in Rule 13.5.
4. Full cooperation is required from customer and customer's gas supplier so that the Company may accurately determine the quantities of customer-owned gas delivered into the Company's distribution system by the customer and those quantities of customer-owned gas actually transported to the customer by the Company.

Issued By: William F. Edwards, President, Syracuse, New York