

PSC NO: 12 GAS

LEAF: 209

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 11/01/03

SUPERSEDING REVISION:

Issued in Compliance with Order in C.02-M-0515 dated April 24, 2003

SERVICE CLASSIFICATION NO. 15 (Cont'd)DISTRIBUTED GENERATION COMMERCIAL AND INDUSTRIAL (Cont'd)SPECIAL PROVISIONS (Cont'd)

15.13 Customers will undertake all reasonable efforts to provide the Company with accurate nominations for deliveries and use of customer-owned gas. Monthly nominations are due on or before the date shown for the "Notices of Intent to Transport" on the Company's Calendar of Gas Transportation Scheduling as defined in General Information Section 2.

15.14 Customers purchasing their natural gas supplies from an alternate supplier must utilize firm, non-recallable, primary delivery point capacity to the Company's citygate(s) during the months from November through March.

Each Customer choosing to use third party capacity must provide the Company with an affidavit on or before October 1 of each year disclosing that they will maintain firm, non-callable, primary delivery point capacity equal to their MDQ for the period from November 1 through March 31. Demonstration of firm, non-recallable capacity shall consist of an affidavit, signed by an officer, and notarized, setting forth information sufficient to allow the Company to verify that the Customer's alternate supplier does have capacity meeting the requirements set forth above. The Company shall have the right to request additional documentation in support of the affidavit. Price-sensitive or proprietary data may be redacted from any capacity contracts provided to the Company.

In the event the Retail Supplier cannot obtain capacity or cannot satisfactorily demonstrate, in the manner set forth above, that it has obtained capacity, or in the event the capacity obtained does not meet the criteria set forth above, the Retail Supplier will be assigned the appropriate amount of upstream capacity under contract to the Company. If the Company does not have sufficient capacity available, the customer will be required to either switch to another Retail Supplier with sufficient upstream capacity or agree to have the Company purchase the upstream pipeline capacity needed to meet the customer's requirements and the Customer will be required to continue service under this tariff for the term of the new upstream pipeline capacity. Customers who do not continue service through the term of the capacity contract may be liable for all costs incurred by the Company related to that contract.

15.15 The Company will determine the designated receipt point of customer-owned gas receipts.

15.16 The Company is not obligated to receive deliveries in excess of the Customer's MDQ.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Cancelled by 1 Rev. Leaf No. 209 Effective 01/01/2004

Effective date postponed to 01/01/2004. See Supplement No. 15.

Effective date postponed to 12/01/2003. See Supplement No. 14.