

PSC NO: 119 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
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GENERAL INFORMATION

9. Distributed Generation Interconnection Requirements (Cont'd.)

- F. I. Application Process for the Interconnection of New Distributed Generation Units of 300 kVA or Less, or Farm Waste Generators of 400 kW or Less, Connected to Radial Distribution Lines (Cont'd.)

B. APPLICATION PROCESS STEPS (Cont'd.)

STEP 4: Utility Conducts a Preliminary Review and Develops a Cost Estimate for the Coordinated Electric System Interconnection Review (CESIR).

NYSEG conducts a preliminary review (see Section IV: Glossary of Terms for definition) of the proposed system interconnection. Upon completion of the preliminary review, NYSEG will inform the applicant as to whether the proposed interconnection is viable or not, and provide the applicant with an estimate of costs associated with the completion of the CESIR. The preliminary review shall be completed and a written response detailing the outcome of the preliminary review shall be sent to the applicant within five business days.

For systems of 15 kVA or less, no costs may be charged by NYSEG to the applicant for completion of the Preliminary Review or the CESIR.

STEP 5: Customer-Generator Commits to the Completion of the CESIR.

Prior to commencement of the CESIR, the applicant shall provide the following information to NYSEG:

- a complete detailed interconnection design package,
- the name and phone number of the individual(s) responsible for addressing technical and contractual questions regarding the proposed system, and
- if applicable, advanced payment of the costs associated with the completion of the CESIR

The complete detailed interconnection design package shall include:

- (1) Electrical schematic drawing(s) reflecting the complete proposed system design which are easily interpreted and of a quality necessary for a full interconnection. The drawings shall show all electrical components proposed for the installation, and their connections to the existing on-site electrical system from that point to the PCC .

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