

PSC No: 20 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 30, 2003
Issued under the authority of the PSC in Case 02-E-0198, order effective June 30, 2003

Leaf No. 180
Revision: 1
Superseding Revision: 0

SCHEDULE B

STREET LIGHTING SERVICE

SPECIAL PROVISIONS (Cont'd):

Service Classification No. 1 - Street Lighting (Contd.)

3. Monthly Burning Hours: The monthly burning hours are as follows:

<u>Type</u>	<u>Hours/Month</u>
24 hour burning	730
Dusk to Dawn	350
Dusk to 1:00 am	169

4. Determination of Rate: The service point base distribution rates charged to Distribution Customers under this Service Classification shall be set by deducting from the rates that would apply to bundled retail service under Service Classification No. 2 of the Distribution Provider's Schedule for Electric Service Street Lighting, PSC No. 18, the base energy and capacity backout rate as described below, and the retailing backout rate of \$0.004 per kWh. The rates set forth in Appendix B show the rates that would apply to bundled retail service less the retailing backout credit of \$0.004 per kWh. The base energy and capacity backout credit for each month will be published on the Energy and Capacity Base Backout Credit Statement in P.S.C. No. 20.

Prior to the start of each calendar month, the base energy and capacity backout rate will be calculated for the upcoming. On or about six days prior to the end of the calendar month, a peak hours energy price and an off-peak hours energy price for the upcoming month will be obtained from an industry source(s). The price will be the latest bid price available at the time the prices are obtained for New York ISO Zone A. The base energy and capacity backout rate for the upcoming month will be calculated by multiplying the RG&E system load in each hour of the corresponding month of the previous year, by the peak hours price (for peak hours) or the off-peak hours price (for off-peak hours), summing the resulting products, and dividing that sum by the total energy usage for the month. The Base Energy and Capacity Backout Rate Statement will be issued 3 days prior to the start of the upcoming month to be effective on the first day of the upcoming month.

A Distribution Customer who is not taking Full Requirements Service as described below, will receive, on a calendar month basis, a market-based backout credit (MBBC) to reflect the difference between the amount credited through the base energy and capacity backout rate defined above, and the amount that would have been credited had the energy and capacity backout rate been calculated using the market prices of energy, installed capacity, ancillary services and the NYPA Transmission Adjustment Charge (NTAC). A Distribution Customer who is taking Full Requirements Service will not receive the MBBC.

This MBBC can be either positive or negative. The credit will be calculated as follows:

$$C_{\text{Total}} = C_{\text{Energy}} + C_{\text{Ancillary}} + C_{\text{ICAP}} - C_{\text{Base}}$$

Where:

C_{Total} = The total MBBC (either positive or negative) issued to the Distribution Customer

(Continued on next leaf)

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