Received: 11/18/2005 Status: CANCELLED Effective Date: 12/27/2006

PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: March 1, 2006

Leaf No. 287

Revision: 10

Superseding Revision: 7

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month)

Delivery Charges: There are up to four rate components of the delivery rate portion of this Standby Service: Customer Charge, Bill Issuance Charge, Meter Ownership Charge, Meter Service Charge, Meter Data Service Charge; Contract Demand Charge; As-Used Demand Charge; Reactive Charge; and Merchant Function Charge, as applicable.

Transition Charge: All customers served under this Service Classification, taking service under the ESCO Price Option (EPO) rate or the NYSEG Variable Price Option (VPO) rate will be required to pay a Transition Charge (also known as the Non-Bypassable Charge [NBC] in the Electric Rate Plan), as further described in General Information Section 12.B.

Service Classification Nos. 1 and 6:

		SC 6	
	SC1	General Service	
Per Meter	Residential Service	w/o Demand	
Customer Charge	\$17.07	\$17.06	
Bill Issuance Charge	\$0.94	\$0.94	
Contract Demand Charge	\$13.52	\$9.12	
As-Used Demand Charge			
(All kilowatt-hours, per kilowatt-hour)	\$0.0154	\$0.01447	

Delivery Rates for Service Classification Nos. 8, 9, and 12:

	SC 8 – Residential	SC 9 - General Service	SC 12 – Residential
Per Meter	Day/Night	Day/Night	Service Time-of-Use
Customer Charge	\$18.06	\$18.06	\$22.06
Bill Issuance Charge	\$0.94	\$0.94	\$0.94
Contract Demand Charge	\$24.27	\$22.33	\$94.48
As-Used Demand Charge			
(All kilowatt-hours, per kilowatt-hour)			
Day or On-Peak	\$0.0188	\$0.02157	\$0.0307
Mid-Peak			\$0.0145
Night or Off-Peak	\$0.0038	\$0.00369	\$0.0037

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York