

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: March 1, 2006

Leaf No. 273
Revision: 10
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS (CONT'D.)

(a) Space Heating Service: (Cont'd.)

Effective Date 01/01/07	NYSEG Fixed Price Option (FPO)	ESCO Option with Supply Adjustment (EOSA)
Delivery Charges		
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.02167	\$0.02167
Transition Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00065	\$0.00065
Commodity Charge (All kilowatt-hours, per kilowatt-hour)	\$0.09878	\$0.09878
Merchant Function Charge (All kilowatt-hours, per kilowatt-hour)	\$0.0013	N/A

* The Transition and Commodity Charges for NYSEG's Fixed Price Option (FPO) may be revised every six months on April 1 and October 1 of each year to reflect increases in the cost of providing fixed commodity service. The revised Transition and Commodity Charges will be calculated using the methodology approved by the Commission in Case 05-E-1222. However, the re-calculated charges will only be utilized when the total of the Transition and Commodity Charges is higher than the total of Transition and Commodity Charges that became effective January 1 of the two-year Commodity Rate Period. Such revised charges will be applicable only to a customer who chooses or is placed on the NYSEG Fixed Price Option (FPO) or the ESCO Option with Supply Adjustment (EOSA), on or after the effective date of the revision. The revised charges will remain in effect for such customers through the end of the two-year Commodity Rate Period, regardless of whether the customer chooses the FPO or EOSA.

NYSEG will file such revised FPO charges with the Public Service Commission not less than three days prior to the effective date of the revised rate.

(b) Fluctuating Loads:

When service is rendered solely for equipment having a fluctuating or large instantaneous demand, such as X-Rays, welders, etc., and a separate or larger transformer for such service is required, the minimum monthly charge will be not less than \$.50 per KVA of such additional transformer capacity.

(c) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-O of P.S.C. No. 119 - Electricity or superseding issues thereof.

(d) Submetering:

Submetering may be available according to certain conditions as explained in the general information leaves of this schedule, Section 2. Submetering.

(e) Reserved For Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York