

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: March 1, 2006

Leaf No. 293
Revision: 10
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 11 (Continued)

METERING AND COMMUNICATION REQUIREMENTS: (CONT'D.)

3. Meter Credits: (Cont'd.)

- c) Customers That Have Fully Paid for Meter and Instrument Transformation Costs: A demand billed customer taking service under these standby rates that has fully paid for their meter and instrument transformation costs will receive a monthly credit to the currently applicable monthly Customer Charge (excluding Special Provision (d)).

	SC 2	SC 3P	SC 3S	SC 7-1	SC 7-2	SC 7-3	SC 7-4
Customer Charge Credit	\$0.54	\$34.47	\$51.72	\$1.80	\$29.88	\$118.75	\$330.59

ELECTRICITY SUPPLY

A Customer may choose either an ESCO ("EPO Rate Option") or NYSEG ("VPO" Rate Option) for its Electricity Supply. Terms and conditions applicable to these rate choices are explained in the customer's OASC.

Customer Choosing Real-Time Pricing (RTP)

A standby service customer electing to purchase electricity supply from NYSEG may opt for RTP, as provided for in the Special Provisions of the OASC, as would be appropriate and applicable to a standby service customer [provided that NYSEG is not obligated to provide such RTP until the first billing period following November 1, 2004].

INTERCONNECTION REQUIREMENTS

1. A customer may connect an OSG facility for parallel operation with the Company's delivery system, or isolate for operation with standby service provided by a wholesale generator by means of a double throw transfer switch, or another transfer switching scheme acceptable to the Company.

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