

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: March 1, 2006

Leaf No. 28
Revision: 4
Superseding Revision: 1

GENERAL INFORMATION

12. Customer Advantage Program

In accordance with NYSEG's Electric Rate Plan, customers may choose one of four electric rate options. The first enrollment period ("Enrollment Period") within the Electric Rate Plan will run from October 1, 2006 through December 29, 2006. During the Enrollment Period, customers will be requested to select a rate option that will be effective for the two-year commodity rate period ("Commodity Rate Period") of January 1, 2007 through December 31, 2008. Subsequent enrollment periods and their respective two-year commodity option periods will be repeated in this two-year cycle. Subsequent Enrollment Periods will run from October 1 through the last business day of December.

A. Rate Choices

For each commodity option enrollment period, NYSEG will offer two Retail Access choices and two Non-Retail Access choices, as specified in this Section 12 to become effective January 1 of year one of the associated Commodity Option Period. The information provided in this Section is an overview of the available rate options. Additional detail can be found in the individual Service Classification sections in this Schedule.

The Retail Access choices consist of the ESCO Price Option (EPO), and the ESCO Option with Supply Adjustment (EOSA).

1. ESCO Price Option (EPO): This Retail Access choice includes fixed charges for NYSEG delivery service and a fluctuating Transition Charge (Non-Bypassable Charge ["NBC"] described below). An ESCO (as defined in Section 16.B of this Schedule) provides Electric Power Supply.
2. ESCO Option with Supply Adjustment (EOSA): this Retail Access choice applies a Retail Access Credit ("RAC") to the NYSEG Fixed Price Option (FPO) rate (described below). The RAC fluctuates with the market price of electricity. The RAC consists of energy, losses and unaccounted for energy; Unforced Capacity ("UCAP"), UCAP Losses, UCAP Reserves, and an Additional Component of \$0.001 per kWh (for Large customers, as defined below in Section 12.C. and \$0.001 per kWh (for Small customers, as defined below in Section 12.C. An ESCO provides Electric Power Supply. (All terms as defined in Section 16.B of this Schedule.)

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York