Received: 03/29/2006

Status: CANCELLED Effective Date: 04/01/2006

PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: April 1, 2006

Leaf No. 157

Revision: 10

Superseding Revision: 8

## SERVICE CLASSIFICATION NO. 3 (Continued)

## RATE CHOICES AVAILABLE TO CUSTOMERS: (CONT'D.)

c) Additional Component: An additional credit ("Adder") in the amount of \$0.003 per kWh.

Large Commercial Farm Customers taking service under this Service Classification who were participating in the Pilot as of March 31, 2001, are eligible to elect an Adder in the amount of \$0.004. A Commercial Farm Pilot customer who returns to NYSEG bundled service after March 31, 2001 will not be eligible for this farm Pilot adder if such customer later elects to participate in Retail Access. In that event, such customer will receive an adder of \$0.003 per kWh.

The Energy Component and Capacity Component [(a) and (b) above] will be combined to appear as a single line item credit on each customer bill. The Additional Component [(c) above] will also appear as a separate single line item credit on each customer bill.

NYSEG will provide <u>Delivery and Commodity Service</u> for the two Non-Retail Access choices.

## 3. NYSEG Fixed Price (BRO)

This Non-Retail Access choice includes fixed delivery charges, a fixed Transition Charge (Non-Bypassable Wires Charge [NBWC]), and a fixed commodity charge for electricity supplied by NYSEG.

RATE: (Per Meter, Per Month)

|  | Effective Date* |           |           |           |
|--|-----------------|-----------|-----------|-----------|
| PRIMARY VOLTAGE  | 01/01/05        | 04/01/05  | 10/01/05  | 04/01/06  |
| Delivery Charges   |                 |           |           |           |
| Customer Charge  | \$35.00         | \$35.00   | \$35.00   | \$35.00   |
| Demand Charge  |                 |           |           |           |
| (All kilowatts, per kilowatt)  | \$5.10          | \$5.10    | \$5.10    | \$5.10    |
| Energy Charge  |                 |           |           |           |
| (All kilowatt-hours, per kilowatt-hour)                                    |                 |           |           |           |
| Up to and including 200 hours use of metered demand                        | \$0.00455       | \$0.00455 | \$0.00455 | \$0.00455 |
| Over 200 hours use and up to and including 350 hours use of metered demand | \$0.00410       | \$0.00410 | \$0.00410 | \$0.00410 |
| Over 350 hours use of metered demand                                       | \$0.00328       | \$0.00328 | \$0.00328 | \$0.00328 |
| Transition Charge  |                 |           |           |           |
| (All kilowatt-hours, per kilowatt-hour)                                    | \$0.01540       | \$0.01359 | \$0.00385 | \$0.01017 |
| Commodity Charge   |                 |           |           |           |
| (All kilowatt-hours, per kilowatt-hour)                                    | \$0.06802       | \$0.07468 | \$0.10176 | \$0.08835 |
| Reactive Charge  |                 |           |           |           |
| Reactive kilovolt-ampere hours, per billing reactive                       |                 |           |           |           |
| kilovolt-ampere hour   | \$0.00095       | \$0.00095 | \$0.00095 | \$0.00095 |

Issued in compliance with Orders in Case 01-E-0359 dated 02/27/2002 and 11/22/2002.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York