

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 03/15/06
STAMPS: Issued in Compliance with Order of PSC in Case 03-G-1392 dated 11/23/05.

LEAF: 221
REVISION: 2
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 14
GAS TRANSPORTATION SERVICE FOR DUAL FUEL ELECTRIC GENERATORS (CONTINUED)

SPECIAL PROVISIONS: (continued)

6. Scheduling:

No later than one (1) day prior to the nomination deadline requirement of the pipeline that customer will use to deliver gas to the Receipt Point, customer will transmit information to the Company that will provide an informal forecast of the quantities of gas that customer believes it will nominate for transportation by the Company for each Day during the succeeding calendar Month. On the same Day and manner in which customer nominates the actual quantities of gas to be transported by the transporting pipeline or marketer for delivery to the Company, or to an aggregator for delivery to the Company's system, customer will formally notify the Company of said nomination. All such notifications will be in accordance with such guidelines and practices as are customarily used by the Company for similar service.

The Company reserves the right to reject any application for service or nominations under this Service Classification where, in the sole discretion of the Company, the provision of service would or might result in a reduction in the Company's rights or ability to receive service, purchase gas or utilize capacity on the transmission system of its upstream pipeline(s), impair or interfere with the Company's operations, or impose costs in excess of those subject to recovery under this Service Classification.

7. Character of Service:

- A. Transportation Service - Subject to the terms and conditions of Service Classification No. 14, the Company agrees to receive from customer at the Receipt Point on any Day such quantity of natural gas up to the MDDQ, plus Losses, as customer may tender or cause to be tendered for transportation, and to deliver on an interruptible basis such total quantity of gas, less Losses, at the Delivery Point. If a discrepancy exists between the Transportation Quantity indicated by the customer and by the upstream pipeline(s), the latter quantity shall be billed to the customer.

The Company's obligations to deliver customer-owned gas is defined in **GENERAL INFORMATION** Rule No. 3.2 of the Tariff.

- B. Interruption of Service – The Company will provide no less than two (2) hours prior notice to the customer, either in writing or orally (by telephone or otherwise) unless an emergency requires a shorter notice period. Transportation service under this Service Classification No. 14 is subject to interruption by the Company in its sole discretion for up to 720 hours per Contract Year, exclusive of Force Majeure events.

The customer agrees that if it fails to discontinue use of service as ordered by the Company, the Company may disconnect and cancel service. In addition, all usage of gas taken during such period of requested interruption shall be billed at the stated rate in effect at the time, plus a penalty rate of \$25.00 per DT for such unauthorized usage. Customers with distillate alternate fuels, agree that if it fails to meet the alternate fuel requirements set forth in rule 3.4 of this rate schedule, the penalties set forth in Rule 3.4 will apply.

Issued By: William F. Edwards, President, Syracuse, New York