

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: August 1, 2006

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Revision: 0
Superseding Revision:

GENERAL INFORMATION

10. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL (Cont'd)

G. Gas Balancing Service (Cont'd)

C) S.C. No. 5, S.C. No. 7 (annual use less than 35,000 therms), and S.C. No. 9 Balancing Service (Cont'd)

On a daily basis, RG&E calculates a CSC measurement for each ESCO, as follows:

$C = P - E$, where

C = CSC measurement in Dt ,

P = ESCO's actual pool usage in Dt , and

E = ESCO's Empire Pipeline nomination in Dt

In the event that an ESCO's CSC Measurement is negative (i.e., ESCO delivers more gas on the Empire System than their actual pool usage), all gas associated with the negative CSC measurement will be cashed out at the lessor of A or B below:

- A.** Cash out \$ = $[NC * (DO_L + TC_{VF} + E_{VF}) - [DTI_O * NC]]$ where
 NC = negative CSC measurement in Dt ,
 DO_L = Dawn, Ontario absolute low index price per Dt ,
 TC_{VF} = TransCanada Pipeline variable and fuel charges per Dt ,
 E_{VF} = Empire Pipeline variable and fuel charges per Dt , and
 DTI_O = prevailing DTI tariff rate per Dt allowable over injection charge if RG&E incurs a penalty from DTI for over injection into its storage account
- B.** Cash out \$ = $[NC * (DTI_S + DTI_{VF}) - [DTI_O * NC]]$, where
 NC = negative CSC measurement in Dt ,
 DTI_S = DTI South point absolute low index price per Dt ,
 DTI_{VF} = DTI Pipeline variable and fuel charges per Dt , and
 DTI_O = prevailing DTI tariff rate per Dt allowable over injection charge if RG&E incurs a penalty from DTI for over injection into its storage account

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