

PSC No: 120 - Electricity  
New York State Electric and Gas Corporation  
Initial Effective Date: December 1, 2008

Leaf No. 244  
Revision: 2  
Superseding Revision: 0

### SERVICE CLASSIFICATION NO. 7 (Continued)

#### SPECIAL PROVISIONS: (Cont'd.)

##### (h) Industrial/High Load Factor ("I/HLF") Rate Provision:

- (1) Available to a customer's account that meets usage eligibility as defined in (2) or (3) of this section. Customers who are taking service under NYSEG's Economic Development Incentive, Economic Development Zone Incentive, New York Power Authority (NYPA) programs (Expansion Power, Economic Development Power, Power for Jobs, Replacement Power, High Load Factor Manufacturer and Preservation Power), Interruptible Service or S.C. 14 may take service under this rate provision, only for that portion of their load served at NYSEG's standard tariff rate, provided that the non-discounted load meets the eligibility requirements of this special provision. Allocation of billing units (kW, kWh, rkvah) for partial load is explained in (4) of this section.

Any customer taking service under the Economic Revitalization Incentive and choosing instead to take service under this Rate Provision, must have met or agrees to continue to meet its Economic Revitalization commitments.

Recipients of NYSEG incentive rates applicable to their entire load may qualify for this special provision by relinquishing eligibility under the incentive, provided that they meet the eligibility requirements of this special provision.

##### (2) Eligibility:

Eligibility will be determined based on the total metered demand and energy excluding the NYPA portion of that metered amount.

##### (i) Industrial Rate Provision:

Applicable to new or existing Industrial customers' accounts (NYSEG's Revenue Class 30) as defined in Division "D" of the Standard Industrial Classification Manual that are engaged in manufacturing (SIC Major Codes 20-39) or mining (SIC Major Codes 10-14), and that have an average annual demand of 500 kilowatts or greater during the previous 12 months. Average annual demand for this provision is calculated as follows:

D/M

D = Annual demands. For existing customers this will be the sum of the actual billed on-peak demands during the most recent 12 consecutive months. For new customers or customers with incomplete history, the 12 months of on-peak demand will be estimated by the Corporation from engineering and operating estimates to fit within the annual time period.

M = Total number of billing months. For existing customers this will be the sum of the actual number of billing periods during the most recent 12 consecutive months. For new customers with 12 estimated demands this will be 12.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York