PSC NO: 12 GASLEAF: 342.1COMPANY: THE BROOKLYN UNION GAS COMPANYREVISION: 1INITIAL EFFECTIVE DATE: 08/01/08SUPERSEDING REVISION: 0STAMPS: Issued in compliance with order in C. 07-G-0299 dated August 30, 2007

## **SERVICE CLASSIFICATION No. 17 - Continued**

- 5. The Return Requirement on Gas in Storage Unitized Charge per therm shall be computed by dividing the Return Requirement on Gas in Storage computed in step (4) for the Gas Cost Year, or Partial Gas Cost Year where applicable, by the sum of (a) estimated sales for customers served under Service Classification Nos. 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7, 14 and 21 and (b) estimated transportation for customers served under Service Classifications Nos. 17-1A, 17-1AR, 17-1B, 17-1BI, 17-1BR, 17-2, 17-3, 17-4A, 17-4A-CNG, 17-4B, 17-7, 17-14 and 17-21 for the corresponding time period.
- Annual Return Requirement on Gas in Storage Surcharge or Refund for Service Classification Nos. 17-1A, 17-1AR, 17-1B, 17-1BI, 17-1BR, 17-2, 17-3, 17-4A, 17-4A-CNG, 17-4B, 17-7, 17-14 and 17-21 shall be equal to the Annual Gas Return on Gas in Storage Surcharge or Refund for Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7, 14 and 21 calculated as described on Leaf 79.5.

## Marketer/Direct Customer Capacity Program

All Marketers/Direct Customers must secure primary firm delivery point capacity for the some portion of needs of their firm customers for each of the five winter months (November through March, inclusive) as described below. For Marketers/Direct Customers electing to accept the Company's capacity, such capacity shall be made available as follows:

Issued by: John J. Bishar, Jr., Executive Vice President, General Counsel and Secretary, Brooklyn, NY