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PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Revision: 2

Initial Effective Date: December 1, 2008

Leaf No. 169.1.1

Revision: 2

Superseding Revision: 0

Issued in Compliance with Order in Case 02-E-0198 dated May 23, 2008

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

5. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)

Customer Charge: \$154.18

Demand Charge: All kilowatts, per kW of billing demand \$7.47

Systems Benefit Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Retail Access Surcharge:

All kilowatthours, per kWh

Per RAS Statement

Transition Charge for Economic Development Programs:

All kilowatthours, per kWh

Per TC ED Statement

Bill Issuance Charge \$0.62

Metering Charges:

Meter Ownership Charge:

Metering Voltage

Secondary\$2.75Secondary (Polyphase)\$2.75Primary (Polyphase)\$2.75

Meter Service Charge:

Metering Voltage

Secondary\$2.32Secondary (Polyphase)\$2.32Primary (Polyphase)\$2.32

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary \$0.13 Secondary (Polyphase) \$0.13 Primary (Polyphase) \$0.13

Retail Access Credit (applicable to customers with EPO supply pricing option)

All kilowatthours, per kWh \$0.004

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