

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: October 1, 2008

Leaf No. 190.2.1  
Revision: 0  
Superseding Revision:

Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

### **SERVICE CLASSIFICATION NO. 7**

#### **GENERAL SERVICE - 12 KW MINIMUM (Cont'd)**

#### **3. RG&E Fixed Price Option (FPO) (Cont'd)**

##### Electricity Supply Charge

Effective through December 31, 2008:

Pursuant to RG&E's Electric Rate Joint Proposal, as described at Rule 12, the fixed commodity component of the FPO will be determined each October 1, to be effective January 1 of the upcoming Commodity Rate Period, as described at Rule 12. For an existing customer starting service at a new location or for a new customer after April 1 of any Commodity Rate Period, the fixed commodity component of the FPO will be adjusted every April to reflect any increase in the cost of fixed price service that may have occurred since October 1 of the year preceding each Commodity Rate Period, but in no instance will the adjusted fixed commodity component be lower than the original fixed commodity component.

Effective beginning January 1, 2009:

Pursuant to RG&E's Electric Rate Joint Proposal and the Order Modifying Fixed Price Offer Case 03-E-0765, as defined at Rule 12, the fixed commodity component of the FPO will be determined after the 20 trading days prior to final trading day in October to be effective January 1 of the upcoming Commodity Rate Period.

An FPO Statement setting forth the Fixed Commodity Component of the FPO will be filed with the Public Service Commission on not less than three (3) days' notice prior to January 1 of each year.

#### **4. RG&E Variable Price Option (VPO)**

Effective through December 31, 2008:

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge (TC, as described below), a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy, a Bill Issuance charge, and Meter charges. Electricity supply is provided by RG&E.

Effective beginning January 1, 2009:

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fixed Transition Charge (TC, as described below) a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy, and a Bill Issuance Charge. Electricity supply is provided by RG&E.

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