

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: October 1, 2008  
Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

Leaf No. 194  
Revision: 7  
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### SERVICE CLASSIFICATION NO. 8

#### LARGE GENERAL SERVICE - TIME-OF-USE RATE

##### APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a basic demand of not less than 300 kilowatts during any three of the previous 12 months, provided, however, that whenever the monthly basic demand has been 200 kW or less for 12 consecutive months, the customer thereafter will be billed under another appropriate service classification.

##### CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

##### ELECTRICITY SUPPLY PRICING OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification must select from four different Electricity Supply Pricing Options offered by the Company as described below. RG&E will offer two Retail Access rate choices and two Non-Retail Access rate choices.

The two Retail Access choices (see 1 and 2 below) are the ESCO Price Option ("EPO") and the ESCO Option with Supply Adjustment ("EOSA"). The two Non-Retail Access choices (see 3 and 4 below) are the RG&E Fixed Price Option ("FPO") and the RG&E Variable Price Option ("VPO").

RG&E will provide delivery service only for the two Retail Access choices. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and electricity supply service for the two Non-Retail Access choices.

#### 1. ESCO Price Option (EPO)

Effective through December 31, 2008:

This Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge ("TC", or Non-Bypassable Charge ["NBC"] described below), a Retail Access Credit of \$0.004 per kWh, a Bill Issuance Charge and Meter Charges. Electricity supply is provided by an ESCO.

Effective beginning January 1, 2009:

This Retail Access choice includes fixed charges for RG&E delivery service, a fixed Transition Charge ("TC", or Non-Bypassable Charge ["NBC"] described below), a Retail Access Credit of \$0.004 per kWh, a Bill Issuance Charge and Meter Charges. Electricity supply is provided by an ESCO.

RATE: (Per Meter, Per Month)

##### Delivery Charges:

The Delivery Charges for Customer Charge, Delivery Demand Charge, and Transition Charge are specified in the Delivery Charges section of this Service Classification.

##### System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

##### Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

##### Retail Access Surcharge:

All kilowatthours, per kWh

Per RAS Statement, as described in Rule 4

Bill Issuance Charge:

\$0.62

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