

PSC No: 19 - Electricity

Leaf No. 161.2

Rochester Gas and Electric Corporation

Revision: 6

Initial Effective Date: October 1, 2008

Superseding Revision: 4

Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

SERVICE CLASSIFICATION NO. 1**RESIDENTIAL SERVICE (Cont'd)****2. ESCO Option with Supply Adjustment (EOSA)**

This Retail Access choice consists of the charges described under Electricity Supply Pricing Option No. 3, RG&E Fixed Price Option (FPO), a Supply Adjustment in the form of a Market Based Backout Credit ("MBBC"), and a Retail Access Credit ("RAC"). The MBBC, as described in Rule 11.C.10 of this Schedule, fluctuates with the market price of electricity and consists of energy, unforced capacity, unforced capacity reserves, losses and unaccounted for energy. The RAC is a fixed credit of \$0.005 per kWh. Electricity supply is provided by an ESCO.

3. RG&E Fixed Price Option (FPO)

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fixed Transition Charge (TC, as described below), a fixed commodity charge for electricity supply, and a Bill Issuance Charge. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:	\$19.38
<u>Energy Delivery Charge:</u> All kilowatthours, per kWh	\$0.02270
<u>System Benefits Charge:</u> All kilowatthours, per kWh	Per SBC Statement
<u>Renewable Portfolio Standard Charge:</u> All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
<u>Retail Access Surcharge:</u> All kilowatthours, per kWh	Per RAS Statement, as described in Rule 4
<u>Bill Issuance Charge:</u>	\$0.62

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

Effective through December 31, 2008:

The Transition Charge (TC) is a per kilowatt-hour charge that will recover specific generation and purchased power-related costs net of credits for the value of generation and purchased power controlled by the Company.

Fixed components of the TC include the fixed costs of RG&E owned-generation and generation related regulatory assets.

The remaining components of the TC will be forecast and established on October 1, 2004, to be effective January 1, 2005, and fixed for the first Commodity Rate Period, and then reforecast and established on October 1 of each subsequent Commodity Rate Period, to be effective January 1 of the next Commodity Rate Period, and fixed for that next Commodity Rate Period:

- (a) Variable costs of RG&E-owned generation,
- (b) Transmission-related costs and revenues, and allocated uncollectible costs associated with electric supply,
- (c) The value of the output of the RG&E-owned generation,
- (d) Ancillary services (excluding Schedule 4 - Energy Imbalance) and New York Power Authority ("NYPA") Transmission Adjustment Charge ("NTAC") costs,
- (e) The net value of NYPA, Nine Mile 2 and Ginna purchased power contracts. The net value will be based on a forecast of the output and contract costs, and the market prices used in the development of the FPO. The value of the NYPA power will be streamed to residential customers as required.

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