

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

L.1 INCREMENTAL LOAD RATE (ILR) PROGRAMS

B. INCREMENTAL LOAD RATE – RETAIL TRADE PILOT (Cont'd)

ELECTRIC SUPPLY PRICING OPTIONS (Cont'd)

Transition Charge for Economic Development (TC ED) (Cont'd)

- 3) Effective through December 31, 2008: For customers billed at the VPO rate or the EPO rate, the TC ED per kWh rate, which will also include only the NTAC and ancillary service charge components of the NBC applicable to the standard customers, will change monthly. The TC ED rates will be stated separately in a statement filed with the Commission.

Effective beginning January 1, 2009: For customers billed at the VPO rate or the EPO rate, the TC ED per kWh rate, which will also include only the NTAC and ancillary service charge components of the NBC applicable to the standard customers, will be fixed annually subject to true-up. The TC ED rates will be stated separately in a statement filed with the Commission.

- 4) The demand component of the TC ED rate will be zero. The TC ED will be recovered volumetrically through a per kWh charge.

The ILR Retail customer must choose the same Electric Supply Pricing Option for its incentive load, non-incentive load, and all future ILR load at the facility.

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