

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 1, 2008

Leaf No. 81.4
Revision: 2
Superseding Revision: 0

Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L.1 INCREMENTAL LOAD RATE (ILR) PROGRAMS (Cont'd)

B. INCREMENTAL LOAD RATE – RETAIL TRADE PILOT (Cont'd)

ELIGIBILITY CRITERIA: (Cont'd)

- 4) The eligible Prospective Customer or Existing Customer must add new or additional load of at least 500 kilowatts in non-greenfield sites within existing city or village corporate limits.

TERM and LIMITS:

Eligible customers will be accepted into the ILR Pilot program between the period January 1, 2005 and December 31, 2006. December 31, 2006 the pilot will stop accepting any new customers. The ILR Pilot incentive will be applied for a period of four years, without extension.

The pilot program will be subject to an annual cap of 2.5 megawatts or 4 customers, whichever occurs first.

Effective January 1, 2007, the ILR Pilot program will terminate. Such termination will not affect customers who initiate ILR Pilot service by December 31, 2006, these customers will continue ILR Pilot service until the completion of their four year term without extension.

ELECTRIC SUPPLY PRICING OPTIONS

ILR Pilot customers may select one of the following electricity supply pricing options: (1)) ESCO Price Option (EPO), (2) RG&E Variable Price Option (VPO), or (3) RG&E Fixed Price Option (FPO).

ESCO Price Option (EPO)

Effective through December 31, 2008:

This Retail Access choice includes a fixed component for RG&E delivery service, a fluctuating Transition Charge for Economic Development ("TC ED", as described below), and a Retail Access Credit of \$0.004 per kWh. Electricity supply is provided by an ESCO.

Effective beginning January 1, 2009:

This Retail Access choice includes a fixed component for RG&E delivery service, a fixed Transition Charge for Economic Development ("TC ED", as described below) subject to true-up, and a Retail Access Credit of \$0.004 per kWh. Electricity supply is provided by an ESCO.

RG&E Variable Price Option (VPO)

Effective through December 31, 2008:

This Non-Retail Access choice includes a fixed component for RG&E delivery service, a fluctuating Transition Charge for Economic Development (TC ED, as described below) and a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy. Electricity supply is provided by RG&E.

Effective beginning January 1, 2009:

This Non-Retail Access choice includes a fixed component for RG&E delivery service, a fixed Transition Charge for Economic Development (TC ED, as described below) subject to true-up and a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy. Electricity supply is provided by RG&E.

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