

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 1, 2008
Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

Leaf No. 160.31.2
Revision: 1
Superseding Revision: 0

GENERAL INFORMATION

12. ELECTRICITY SUPPLY PRICING OPTION ENROLLMENTS (Cont'd)

E. Default Process at the Close of the Enrollment Period:

(g) EOSA to FPO:

An ESCO Option with Supply Adjustment (EOSA) customer, whose supplier dropped the customer from Retail Access prior to January 1 of the Commodity Rate Period, but whose ending (scheduled, estimated or Special) Meter Reading date eligible to begin FPO will not occur until after January 1 of the first year of the Commodity Rate Period, will be billed at the ESCO Option with Supply Adjustment (ESOA) from January 1 of the Commodity Rate Period until the customer's first meter reading date effectuating FPO. After that meter read, usage will be billed at the RG&E Fixed Price Option (FPO).

F. Changing Electricity Supply Pricing Options:

1. Electricity Supply Pricing Option Changes during any one-year Commodity Rate Period:

(a) Customer on the ESCO Price Option (EPO):

A customer taking service at the EPO, either by choice or by default, can switch to the VPO.

A customer taking service at the EPO is not eligible to switch to the FPO or to the EOSA during any one-year Commodity Rate Period.

(b) Customer on the ESCO Option with Supply Adjustment (EOSA):

Effective through December 31, 2008:

A customer taking service on the EOSA option can switch to the FPO. The FPO may be adjusted each April 1, however, a customer on the EOSA prior to April 1, who leaves retail access, will not receive an April 1 FPO rate adjustment.

Effective beginning January 1, 2009:

A customer taking service on the EOSA option can switch to the FPO.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York