

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 1, 2008
Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

Leaf No. 45.1.1
Revision: 0
Superseding Revision:

**SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)**

2. ESCO Option with Supply Adjustment (EOSA)

This Retail Access choice consists of the charges described under Electricity Supply Pricing Option No. 3, RG&E Fixed Price Option (FPO), a Supply Adjustment in the form of a Market Based Backout Credit ("MBBC"), and a Retail Access Credit ("RAC"). The MBBC, as described in Rule 11.C.10 of Schedule PSC 19 - Electricity, fluctuates with the market price of electricity and consists of energy, unforced capacity, unforced capacity reserves, losses and unaccounted for energy. The RAC is a fixed credit of \$0.005 per kWh. Electricity supply is provided by an ESCO.

3. RG&E Fixed Price Option (FPO)

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fixed Transition Charge (TC, as described below), a fixed commodity charge for electricity supply, and a Bill Issuance Charge. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

Energy Delivery per Billing Face: \$0.96917

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Retail Access Surcharge:

All kilowatthours, per kWh Per RAS Statement, as described in Rule 4

Bill Issuance Charge:

\$0.62

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