

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: April 1, 2009

Leaf No. 288.2
Revision: 4
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Service Classification No. 7 with Interval Metering to be effective January 1, 2008:

Per Meter	SC 7-1 Secondary	SC 7-2 Primary Distribution	SC 7-3 Subtransmission	SC 7-4 Transmission
Customer Charge				
Delivery Charge	\$27.78	\$121.01	\$204.30	\$556.96
Bill Issuance Charge	\$0.89	\$0.89	\$0.89	\$0.89
Meter Ownership Charge	\$2.96	\$5.80	\$6.94	\$12.12
Meter Service Charge	\$3.80	\$8.83	\$10.10	\$22.28
Meter Data Service Charge (Meter Reading)	\$3.60	\$8.60	\$9.66	\$21.94
Transition Charge	\$6.92	\$42.83	\$162.12	\$659.73
Contract Demand Charge (Contract kilowatts, per kilowatt)				
Delivery Charge	\$3.98	\$3.34	\$1.08	\$0.19
Transition Charge	\$0.71	\$0.99	\$0.76	\$0.20
As-Used Demand Charge (Per kilowatt, per day)				
Delivery Charge	\$0.21496	\$0.15055	\$0.07219	\$0.06524
Transition Charge	\$0.03813	\$0.04443	\$0.05047	\$0.07008
Reactive Charge *				
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095	\$0.00095	\$0.00095

*Four months after the effective date of this tariff leaf, the Reactive Charge will be \$0.00078.

Issued in compliance with order in Case No. 08-E-0751 dated 07/17/08.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York