

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: April 1, 2009

Leaf No. 247
Revision: 7
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(h) Industrial/High Load Factor Rate Provision (Con'td.):

(4) Rate for Industrial/High Load Factor Service: (Per Month)

A complete description of these Supply Service Options appears previously in this Service Classification.

a. ESCO Price Option (EPO)

Rates under the High Load Factor Special Provision are as follows:

Rate: (Per Meter, Per Month)

Voltage	Secondary	Primary		
	SC 7-1 Distribution	SC 7-2 Distribution	SC7-3 Sub-transmission	SC 7-4 Transmission
Customer Charge	\$18.75	\$185.88	\$292.41	\$792.77
Bill Issuance Charge	\$0.89	\$0.89	\$0.89	\$0.89
Meter Ownership Charge	\$2.96	\$5.80	\$6.94	\$12.12
Meter Service Charge	\$3.80	\$8.83	\$10.10	\$22.28
Meter Data Service Charge (Meter Reading)	\$3.60	\$8.60	\$9.66	\$21.94
Demand Charge				
On-Peak Service	\$3.67	\$2.97	\$0.25	\$0.00
Energy Charge				
All kilowatt-hours, per kilowatt-hour	\$0.00137	\$0.00236	\$0.00192	\$0.00157
Reactive Charge *				
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095	\$0.00095	\$0.00095
Transition Charge	See Transition Charge Statement			
All kilowatt-hours, per kilowatt-hour				

*Four months after the effective date of this tariff leaf, the Reactive Charge will be \$0.00078.

Issued in compliance with order in Case No. 08-E-0751 dated 07/17/08.

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