

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: April 1, 2009

Leaf No. 140  
Revision: 4  
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(f) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd.)

NYSEG Variable Price Option (VPO) or ESCO Price Option (EPO):

	Effective Date 01/01/07
<b>Customer Charge</b>	\$0.25
Bill Issuance Charge	\$ 0.89
Meter Ownership Charge	\$ 1.51
Meter Service Charge	\$ 2.11
Meter Data Service Charge (Meter Reading)	\$ 1.92
<b>Demand Charge</b> (All kilowatts, per kilowatt)	\$ 6.11
<b>Energy Charge</b> (All kilowatt-hours, per kilowatt-hour)	\$0.00488
<b>Reactive Charge *</b> Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095

\*Four months after the effective date of this tariff leaf, the Reactive Charge will be \$0.00078.

(4) Economic Development Power:

Customers who qualify for the special Economic Development Power rate provision pursuant to Section 10 of the General Information Section of this Schedule, will have such power billed in accordance with the Special Provision therein. The customer's power requirements in excess of the Economic Development Power will be billed at SC No. 7 rates applicable to the customer's voltage level.

Issued in compliance with order in Case No. 08-E-0751 dated 07/17/08.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York