

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: April 1, 2009

Leaf No. 173  
Revision: 7  
Superseding Revision: 6

### SERVICE CLASSIFICATION NO. 3 (Continued)

#### SPECIAL PROVISIONS: (Cont'd.)

##### (h) Industrial/High Load Factor Rate Provision: (Cont'd.)

##### (3) Rate Qualification Review:

Each account will be reviewed annually for continued qualification, based on the load factor during the previous year. Such review shall occur 12 months after the initiation of this rate provision, and shall be repeated each year thereafter. To maintain qualification for this rate, a customer account's annual load factor must be 68.0% or greater.

##### (4) Rate for Qualified High Load Factor Service:

A complete description of these Supply Service Options appears previously in this Service Classification.

##### (a) ESCO Price Option (EPO)

Rates under the High Load Factor Special Provision are as follows:

Delivery Charges	Primary Voltage	Subtransmission Voltage
<b>Customer Charge</b>	\$50.50	\$189.67
Bill Issuance Charge	\$0.89	\$0.89
Meter Ownership Charge	\$3.40	\$2.85
Meter Service Charge	\$3.86	\$3.30
Meter Data Service Charge (Meter Reading)	\$1.35	\$3.29
<b>Demand Charge</b> (All kilowatts, per kilowatt)	\$1.84	\$1.74
<b>Energy Charge</b> (All kilowatt-hours, per kilowatt-hour)	\$0.00151	\$0.00149
<b>Reactive Charge *</b> Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095
<b>Transition Charge</b> (All kilowatt-hours, per kilowatt-hour)	See Transition Charge Statement	See Transition Charge Statement

\*Four months after the effective date of this tariff leaf, the Reactive Charge will be \$0.00078.

Issued in compliance with order in Case No. 08-E-0751 dated 07/17/08.

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