PSC No: 120 - Electricity New York State Electric & Gas Corporation Initial Effective Date: April 1, 2009 Leaf No. 167 Revision: 15 Superseding Revision: 14

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## SERVICE CLASSIFICATION NO. 3 (Continued)

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SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

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(3) Economic Development Zone Incentive: (Cont'd.)

NYSEG Fixed	Price Option	(FPO):	(Cont'd)
IN I DEO I IACU I	r nee Option	$(\mathbf{I} \mathbf{I} \mathbf{O})$ .	(Cont u)

SUBTRANSMISSION VOLTAGE	
Delivery Charges	-
Customer Charge	\$108.68
Bill Issuance Charge	\$0.89
Meter Ownership Charge	\$2.85
Meter Service Charge	\$3.30
Meter Data Service Charge	\$3.29
(Meter Reading)	
Demand Charge (All kilowatts, per kilowatt)	\$2.52
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00186
<b>Reactive Charge *</b> Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095

\*Four months after the effective date of this tariff leaf, the Reactive Charge will be \$0.00078.

Issued in compliance with order in Case No. 08-E-0751 dated 07/17/08.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York