

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: April 1, 2009

Leaf No. 139  
Revision: 15  
Superseding Revision: 14

### SERVICE CLASSIFICATION NO. 2 (Continued)

#### SPECIAL PROVISIONS: (Cont'd)

(f) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd.)

All customers will be required to pay the fixed Transition Charge, and Commodity and Merchant Function Charges, if applicable, in accordance with the standard FPO, VPO or EPO rates for this Service Classification.

The qualified incented load will be billed at the following applicable FPO, VPO, or EPO delivery rates:

#### NYSEG Fixed Price Option (FPO):

<b>Delivery Charges</b>	
Customer Charge	\$0.25
Bill Issuance Charge	\$0.89
Meter Ownership Charge	\$1.51
Meter Service Charge	\$2.11
Meter Data Service Charge (Meter Reading)	\$1.92
Demand Charge (All kilowatts, per kilowatt)	\$6.11
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00488
<b>Reactive Charge *</b> Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095

\*Four months after the effective date of this tariff leaf, the Reactive Charge will be \$0.00078.

Issued in compliance with order in Case No. 08-E-0751 dated 07/17/08.

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