

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: February 5, 2009

Leaf No. 274.1  
Revision: 3  
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(i) Wind Electric Generating System Option:

This option is for a customer qualifying for the Wind Electric Generating System Option pursuant to General Information Section 23 of this Schedule and taking service under SC 9. The Corporation will net 67% [for DAY] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "DAY" period of the Billing Meter and 33% [for NIGHT] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "NIGHT" period of the Billing Meter as provided for in General Information Section 23 of this Schedule.

In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at their expense, a TOU meter as the Credit Meter for the purpose of recording Day and Night kWh production for netting against the appropriate Billing Meter time-period kWh usage. Alternatively, a customer may choose to have usage and generation measured through one TOU meter with bi-directional capability.

(j) Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section 27 of this Schedule and taking service under SC 9. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Sixty-seven percent (67%) of the excess electricity (kWh) supplied by the customer will be considered "Day" kWh. Thirty-three percent (33%) of the excess electricity (kWh) supplied by the customer will be considered "Night" kWh.

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