

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: February 5, 2009

Leaf No. 181  
Revision: 2  
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

j. C.A.\$H.BACK Special Provision

The Company will provide a voluntary program for load normally supplied and delivered by NYSEG, for eligible customers to curtail load. NYSEG's program, entitled C.A.\$H.BACK, implements the NYISO's day-ahead economic load-curtailement program. Under this program, a customer agrees to curtail load when their bid is submitted and accepted by the NYISO.

Customers who are qualified under C.A.\$H.BACK in Section 21 of the General Information section of this Schedule may participate in the NYSEG C.A.\$H.BACK Program as set forth therein.

k. Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule, and taking service under SC 3.

l. Wind Electric Generating System Option:

This option is for a customer qualifying for the Wind Electric Generating System Option pursuant to General Information Section 23 of this Schedule, and taking service under SC 3. The Corporation will net, as provided for in Section 23:

(1) The kilowatt-hours produced for up to and including the first 200 hours of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter and at the billed demand on the Billing Meter with that consumed by the customer and billed as kilowatt-hours, per kilowatt for up to and including 200 hours use of metered demand from the Billing Meter.

(2) The kilowatt-hours produced for over 200 hours use and up to and including 350 hours of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter and at the billed demand on the Billing Meter with that consumed by the customer and billed as kilowatt-hours, per kilowatt for over 200 hours use and up to and including 350 hours use of metered demand from the Billing Meter.

(3) The kilowatt-hours produced for over 350 hours use measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter and at the billed demand on the Billing Meter with that consumed by the customer and billed as kilowatt-hours, per kilowatt for over 350 hours use of metered demand from the Billing Meter.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York