

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: March 1, 2009

Leaf No. 190
Revision: 10
Superseding Revision: 9

**SERVICE CLASSIFICATION NO. 7
GENERAL SERVICE - 12 KW MINIMUM**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a billing demand of not less than 12 kilowatts or whose consumption exceeds 3,000 kilowatthours in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

ELECTRICITY SUPPLY PRICING OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification must select from four different electricity supply pricing options offered by the Company as described below. RG&E will offer two Retail Access rate choices and two Non-Retail Access rate choices.

The two Retail Access choices (see 1 and 2 below) are the ESCO Price Option ("EPO") and the ESCO Option with Supply Adjustment ("EOSA"). The two Non-Retail Access choices (see 3 and 4 below) are the RG&E Fixed Price Option ("FPO") and the RG&E Variable Price Option ("VPO").

RG&E will provide delivery service only for the two Retail Access choices. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and electricity supply service for the two Non-Retail Access choices.

1. ESCO Price Option (EPO)

Effective through December 31, 2008:

This Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge ("TC", or Non-Bypassable Charge ["NBC"] described below), a Retail Access Credit of \$0.004 per kWh, a Bill Issuance charge, and Meter charges. Electricity supply is provided by an ESCO.

Effective beginning January 1, 2009:

This Retail Access choice includes fixed charges for RG&E delivery service, a fixed Transition Charge ("TC", or Non-Bypassable Charge ["NBC"] described below), a Retail Access Credit of \$0.004 per kWh, and a Bill Issuance Charge. Electricity supply is provided by an ESCO.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:	\$57.01
Delivery Demand Charge (All months, per kilowatt)	\$16.81
Energy Delivery Charge (First 200 hours use, per kilowatt-hour)	\$0.00128
(Over 200 hours use, per kilowatt-hour)	\$0.00093
Transition Charge: per kW	\$0.00

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Retail Access Surcharge:

All kilowatthours, per kWh: Per RAS Statement, as described in Rule 4

Bill Issuance Charge:

Meter Charge: As specified in the Meter Charge section of this Service Classification. \$0.62

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York