

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: APRIL 27, 2009

LEAF: 32
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SUPERSEDING REVISION:

GENERAL INFORMATION

1. DEFINITIONS AND ABBREVIATIONS: (Continued)

- 1.39 "Control Area" - An electric system or systems, bounded by interconnection metering and telemetry, capable of controlling generation to maintain its interchange schedule with other Control Areas and contributing to the frequency regulation of the interconnection.
- 1.40 "Load Zone" - One of several (currently eleven) geographical areas located within the New York Control Area that is bound by one or more of the fourteen New York State transmission interfaces. Electricity Supply Service prices within different load areas may differ due to transmission system congestion and electric losses.
- 1.41 "NERC" - North American Electric Reliability Council, or any successor organization thereto.
- 1.42 "NPCC" - Northeast Power Coordinating Council or any successor organization thereto.
 - 1.42.1 "NYSRC" - New York State Reliability Council or any successor organization thereto.
- 1.43 "NYISO" - New York Independent System Operator or any successor organization thereto.
- 1.44 "Competitive Transition Charge" (CTC) - A non-bypassable charge, except as otherwise provided in this Tariff, however designated, for recovery of the Company's costs associated with the transition to a competitive market in electricity generation and supply.
- 1.45 "Electricity Supply Cost" (ESCost) - the cost of Electricity Supply Service Pursuant to Rule 46.
- 1.46 "New York Power Authority" (NYPA) - Power Authority of the State of New York or any successor organization thereto.
- 1.47 "Distribution Delivery Charge" - Delivery charges related to furnishing, maintaining, and operating the connection between the Customer's Electricity Supply Service source and the customer's point of delivery inclusive of the NYISO Transmission Service Charge.
- 1.48 "Electrically Isolate" - Separation of electrical points of contact where interconnection may occur, if (a) such separation is at least 100 feet from any other interconnected electrical service of such customer, or (b) the disconnected isolated service is not within the same building structure as any other interconnected electrical service of such customer and not housed within a common enclosure with other interconnected breakers and/or fuses of such customer.
- 1.49 "Fully Loaded Rates" - As used in Rule 28 of this Tariff, this term shall mean rates developed by utilizing a fully embedded costing methodology for services performed. The methodology shall be based upon the four pricing components of direct costs, indirect costs, taxes and surcharges, and profit.
- 1.50 "Emergency Power System" - A system legally required and classed as emergency by codes or any governmental agency having jurisdiction that automatically provides an independent reserve source of electricity, upon failure or outage of the normal power source, to elements of a power system essential to the safety of human life, or a system used exclusively by customers during interruptions of Electric Service and/or in response to NYISO direction for Emergency Response Programs and/or Unforced Capacity requirements for NYISO special case resources.

Issued by Thomas B. King, President, Syracuse, NY