

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2008

Leaf No. 158
Revision: 14
Superseding Revision: 12

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**3. NYSEG Variable Price Option (VPO)**

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a fixed Transition Charge (Non-Bypassable Charge [NBC]), a commodity charge for electricity supplied by NYSEG which fluctuates with the market price of electricity, and a Merchant Function Charge.

RATE: (Per Meter, Per Month)

Delivery Service:

Delivery Charges	Primary Voltage	Subtransmission Voltage
Customer Charge	\$50.50	\$189.67
Bill Issuance Charge	\$0.89	\$0.89
Meter Ownership Charge	\$3.40	\$2.85
Meter Service Charge	\$3.86	\$3.30
Meter Data Service Charge (Meter Reading)	\$1.35	\$3.29
Demand Charge (All kilowatts, per kilowatt)	\$4.60	\$3.75
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00409	\$0.00265
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095
Transition Charge (All kilowatt-hours, per kilowatt-hour)	See Transition Charge Statement	See Transition Charge Statement
Merchant Function Charge (All kilowatt-hours, per kilowatt-hour)	See Merchant Function Charge Statement	See Merchant Function Charge Statement

Commodity Service

The charge for Electric Power Supply provided by NYSEG will fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

In the event that NYSEG determines that it will incur an estimated gain or loss because purchases for VPO customers were made in the real-time market at prices differing from those in the day-ahead market, NYSEG will credit or recover the full amount of the estimated gain or loss through the non-bypassable charge from VPO customers.

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York